



Table S18. Summary statistics for natural gas – Kansas, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	21,243	22,145	25,758	24,697	24,844
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	269,086	247,651	236,834	264,610	264,223
From Oil Wells	42,647	39,071	37,194	0	0
From Coalbed Wells	43,661	38,869	35,924	31,689	28,244
From Shale Gas Wells	0	0	0	0	0
Total	355,394	325,591	309,952	296,299	292,467
Repressuring	^E 601	^E 548	521	NA	NA
Vented and Flared	^E 353	^E 323	307	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	354,440	324,720	309,124	296,299	292,467
NGPL Production	26,948	26,251	25,804	21,220	15,446
Total Dry Production	327,492	298,469	283,320	^R275,080	277,022
Supply (million cubic feet)					
Dry Production	327,492	298,469	283,320	^R 275,080	277,022
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,647,027	1,910,362	1,994,084	1,920,308	1,859,350
Withdrawals from Storage					
Underground Storage	106,091	121,737	99,527	105,376	125,092
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-37,046	-5,746	-58,352	^R -68,884	-94,843
Total Supply	2,043,563	2,324,822	2,318,579	^R2,231,879	2,166,620

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	286,973	275,184	279,724	^R 262,316	285,124
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,654,185	1,936,385	1,919,032	1,876,103	1,777,821
Additions to Storage					
Underground Storage	102,406	113,253	119,823	93,460	103,676
LNG Storage	0	0	0	0	0
Total Disposition	2,043,563	2,324,822	2,318,579	^R2,231,879	2,166,620
Consumption (million cubic feet)					
Lease Fuel	^E 15,169	^E 13,461	^E 12,781	^E 17,017	^E 17,110
Pipeline and Distribution Use ^a	26,479	24,305	23,225	19,842	23,490
Plant Fuel	2,126	2,102	2,246	2,268	2,189
Delivered to Consumers					
Residential	71,068	67,117	65,491	^R 50,489	68,036
Commercial	32,512	31,799	32,117	^R 25,452	33,029
Industrial	107,569	108,484	113,356	^R 114,720	116,778
Vehicle Fuel	9	9	7	7	8
Electric Power	32,040	27,907	30,501	32,520	24,484
Total Delivered to Consumers	243,199	235,316	241,473	^R223,188	242,335
Total Consumption	286,973	275,184	279,724	^R262,316	285,124
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	3	4
Commercial	11,153	11,288	12,008	10,239	12,829
Industrial	100,367	100,913	102,584	^R 103,631	105,925
Number of Consumers					
Residential	855,454	853,842	854,730	^R 854,800	858,570
Commercial	84,715	84,446	84,874	^R 84,673	84,916
Industrial	7,793	7,664	7,954	^R 7,970	7,877
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	384	377	378	301	389
Industrial	13,803	14,155	14,251	^R 14,394	14,825
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.12	6.08	5.53	4.74	4.98
Delivered to Consumers					
Residential	11.10	10.61	9.93	^R 10.12	10.19
Commercial	10.01	9.65	8.89	8.82	9.10
Industrial	4.59	5.49	5.28	^R 3.87	4.85
Vehicle Fuel	--	--	9.87	9.00	8.45
Electric Power	4.13	5.05	4.79	3.28	4.57

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.